

Interreg

CENTRAL EUROPE



European Union
European Regional
Development Fund

REEF 2W

INCREASED RENEWABLE ENERGY AND ENERGY EFFICIENCY BY INTEGRATING, COMBINING URBAN WASTEWATER AND WASTE MANAGEMENT SYSTEM

TAKING
COOPERATION
FORWARD



ECOMONDO - Nov 05, 2019 - Rimini



Integrated Sustainability Assessment of Wastewater based Energy Supply



BOKU: P. Lichtenwöhrer

Introduction

- Background and aim

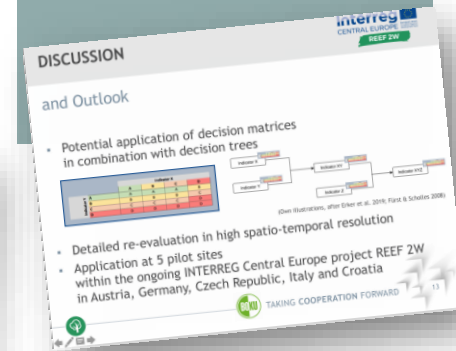
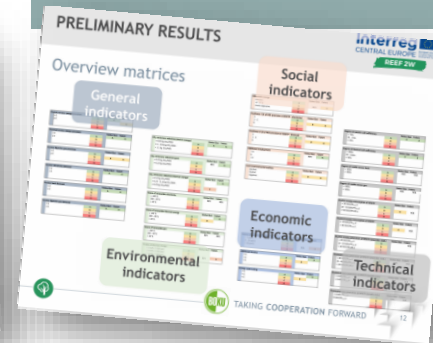
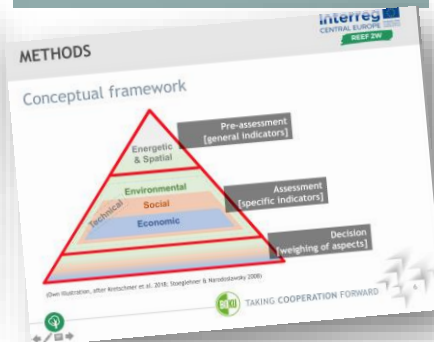
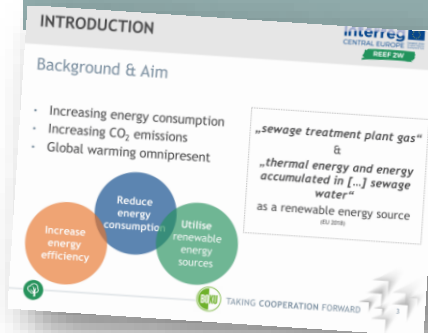
Methods

- Framework
- Implementation
- Case study

Preliminary Results

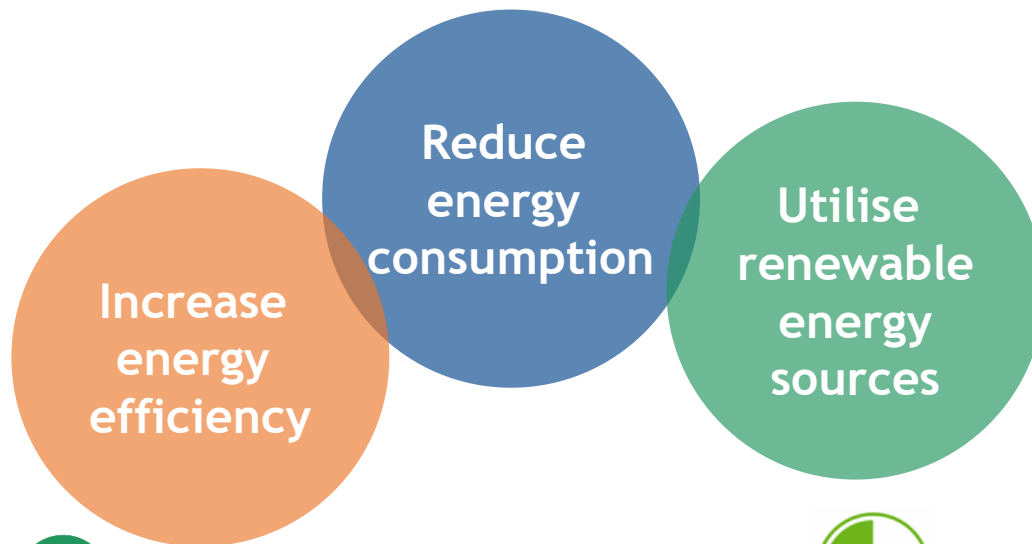
- Sample matrices

Discussion & Outlook



Background & Aim

- Increasing energy consumption
- Increasing CO₂ emissions
- Global warming omnipresent



*„sewage treatment plant gas“
&
„thermal energy and energy accumulated in [...] sewage water“
as a renewable energy source*

(EU 2018)



INTRODUCTION

Background & Aim

- Different distribution paths for excess energy:
 - Upgraded biogas
 - Electricity
 - Thermal energy
- Multifaceted context and the coupling of energy sectors calls for a variety of different disciplines and a comprehensive approach
 - Sanitary Engineering and
 - Integrated Spatial and Energy Planning

*INTERREG Central Europe project
“REEF 2W - Increased renewable
energy and energy efficiency by
integrating, combining and
empowering urban wastewater
and organic waste management
systems”*



Background & Aim

Aim

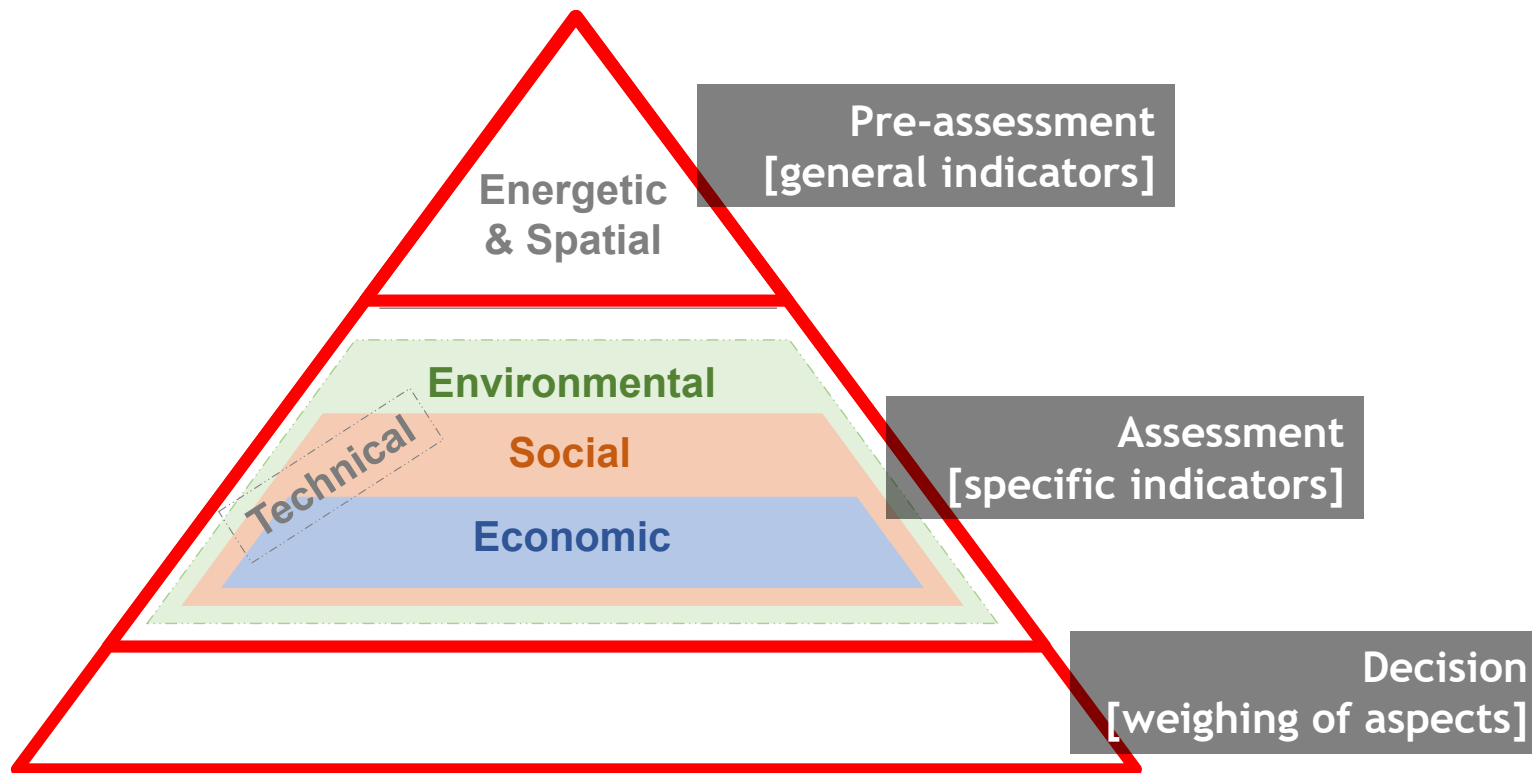
Development and application of an Integrated Sustainability Assessment (ISA) methodology. The practical decision support framework helps to identify the most sustainable solution for utilising excess energy from WWTPs.



(Kretschmer et al. 2018)



Conceptual framework



(Own illustration, after Kretschmer et al. 2018; Stoeglehner & Narodoslawsky 2008)



Implementation

- Indicator development
 - 6 general indicators
 - 26 specific indicators
- Up to 4 categories/graduations

Sample matrix:

Indicator [X]				Status Quo	Future
	1		A		A
	2		B		
	3		C	C	
	4		D		

(Own illustration 2019
after Erker et al. 2019,
Fürst & Scholles 2008)

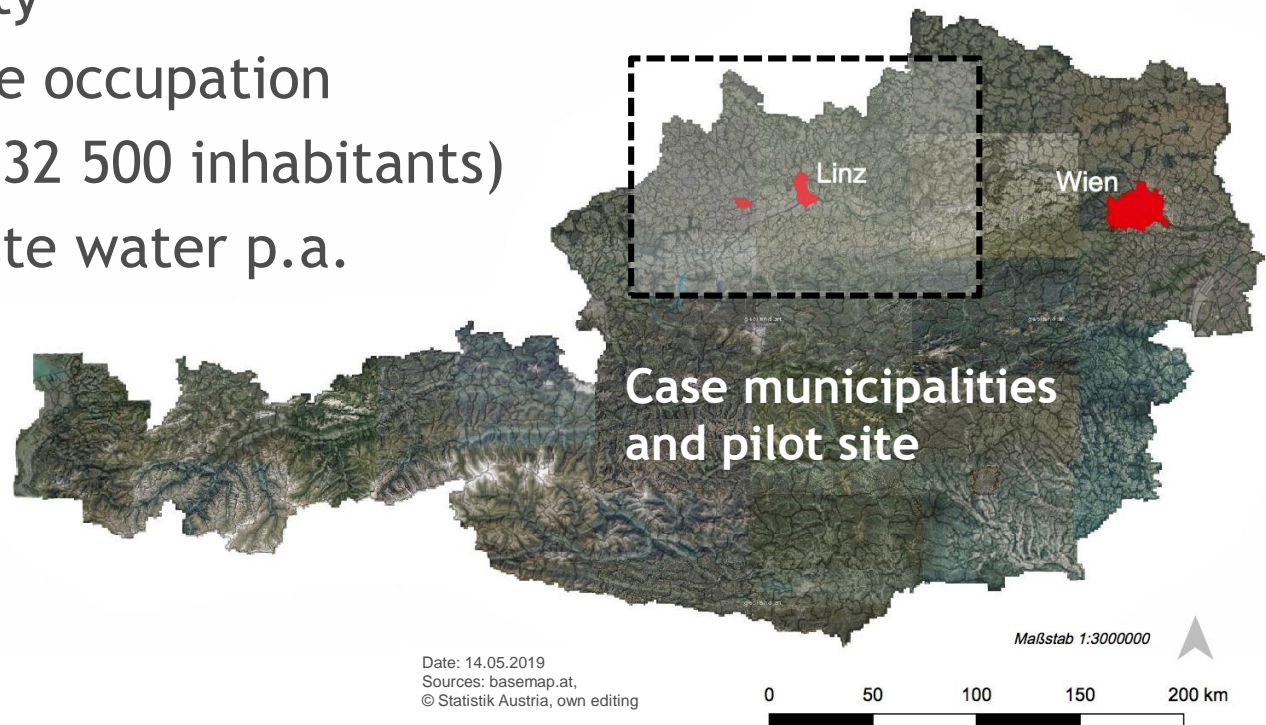


(Lichtenwöhler 2019)



Implementation

- 74 000 PE capacity
- 50 000 PE average occupation
- 13 communities (32 500 inhabitants)
- 6 000 000 m³ waste water p.a.
- Co-fermentation
- Digester towers



Implementation

Excess energy:

Heat from
sewage and
co-fermentation gas

Electricity

Wastewater heat

WWTP



**Reinholdverband Trattnacht
Biogas Trattnacht GmbH**

Legende

- RHV-Trattnacht and Biogas Trattnacht GmbH
- Municipal Boundary
- River Trattnach



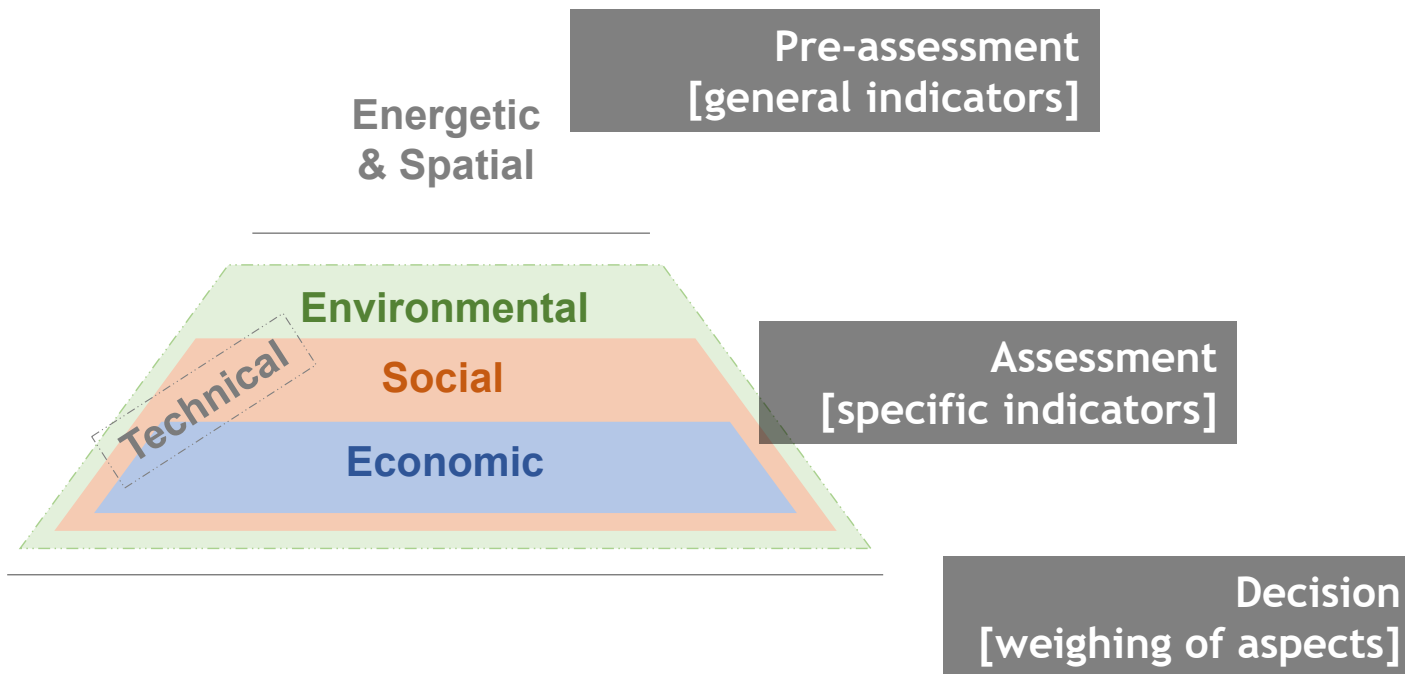
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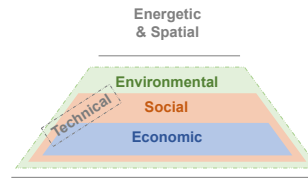
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Sources: basemap.at,
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Sample matrices



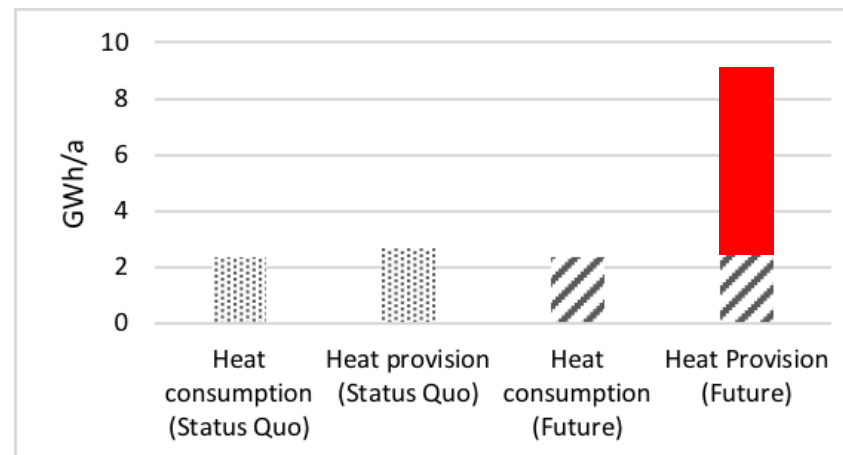
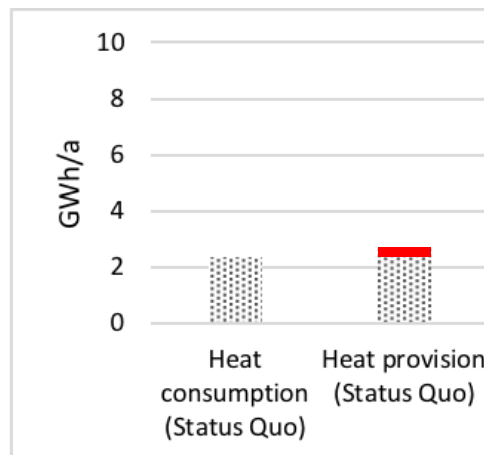
PRELIMINARY RESULTS



Sample matrices

General indicator

Thermal excess energy from WWTP				Status Quo	Future
> 0	> 9 GWh/a	A		A	A
≤ 0		B			



PRELIMINARY RESULTS

Overview matrices

General indicators

Electric excess energy provision	Status Quo	Future
> 0	A	A
≤ 0	B	B
	C	C
	D	D

Thermal excess energy provision	Status Quo	Future
> 0	A	A
≤ 0	B	B
	C	C
	D	D

Excess digester gas provision	Status Quo	Future
> 0	A	A
≤ 0	B	B
	C	C
	D	D

Excess electricity demand	Status Quo	Future
> 0	A	A
= 0	B	B
	C	C
	D	D

Excess heat demand	Status Quo	Future
> 0	A	A
= 0	B	B
	C	C
	D	D

Excess digester gas demand	Status Quo	Future
> 0	A	A
≤ 0	B	B
	C	C
	D	D

CO ₂ emissions reduction (electric energy)	Status Quo	Future
< 0.05 kg CO ₂ /kWh	A	A
1.1 - 0.05 kg CO ₂ /kWh	B	B
> 1.1 kg CO ₂ /kWh	C	C
	D	D

CO ₂ emissions reduction (gas)	Status Quo	Future
< 0.22 kg CO ₂ /kWh	A	A
0.22 - 0.22 kg CO ₂ /kWh	B	B
> 0.22 kg CO ₂ /kWh	C	C
	D	D

CO ₂ emissions reduction (thermal energy)	Status Quo	Future
< 0.12 kg CO ₂ /kWh	A	A
> 0.23 - 0.12 kg CO ₂ /kWh	B	B
> 0.23 kg CO ₂ /kWh	C	C
	D	D

Share of renewable electricity	Status Quo	Future
> 100 %	A	A
100 - 40 %	B	B
< 40 %	C	C
	D	D

Share of renewable thermal energy	Status Quo	Future
> 100 %	A	A
100 - 40 %	B	B
< 40 %	C	C
	D	D

Share of renewable gas	Status Quo	Future
> 100 %	A	A
100 - 40 %	B	B
< 40 %	C	C
	D	D

Sludge production change	Status Quo	Future
< 0 Delta t DM/year	A	A
= 0 Delta t DM/year	B	B
> 0 Delta t DM/year	C	C
	D	D

Environmental indicators

Social indicators

Affordable energy	Status Quo	Future
cheaper	A	A
+/- 10 %	B	B
more expensive	C	C
	D	D

Resilience I (# of RES provision at WWTP - electricity)	Status Quo	Future
3	A	A
1 - 2	B	B
0	C	C
	D	D

Resilience II (# of RES provision at WWTP - thermal)	Status Quo	Future
3	A	A
1 - 2	B	B
0	C	C
	D	D

Additional employment	Status Quo	Future
> 0	A	A
= 0	B	B
< 0	C	C
	D	D

Local environmental welfare	Status Quo	Future
positive	A	A
neutral	B	B
negative	C	C
	D	D

Economic indicators

Return of investment (ROI)	Status Quo	Future
> 10 %	A	A
3 - 10 %	B	B
< 3 %	C	C
	D	D

Additional income	Status Quo	Future
> 0	A	A
= 0	B	B
< 0	C	C
	D	D

Energy costs saving	Status Quo	Future
> 0	A	A
= 0	B	B
< 0	C	C
	D	D

Technical indicators

Degree of electric self-sufficiency	Status Quo	Future
> 75 %	A	A
25 - 75 %	B	B
< 25 %	C	C
	D	D

Degree of thermal self-sufficiency	Status Quo	Future
> 100 %	A	A
20 - 100 %	B	B
< 20 %	C	C
	D	D

Degree of usable excess heat	Status Quo	Future
> 100 %	A	A
< 100 %	B	B
	C	C
	D	D

Degree of usable excess gas	Status Quo	Future
> 100 %	A	A
< 100 %	B	B
	C	C
	D	D

Electric energy consumption at WWTP	Status Quo	Future
< 20 kWh/PE _{120-a}	A	A
20 - 50 kWh/PE _{120-a}	B	B
> 50 kWh/PE _{120-a}	C	C
	D	D

Thermal energy consumption at WWTP	Status Quo	Future
≤ 30 kWh/PE _{120-a}	A	A
> 30 kWh/PE _{120-a}	B	B
	C	C
	D	D

Electric energy generation at WWTP (anaerobic stab.)	Status Quo	Future
> 20 kWh/PE _{120-a}	A	A
20 - 40 kWh/PE _{120-a}	B	B
< 40 kWh/PE _{120-a}	C	C
	D	D

Thermal energy generation at WWTP (anaerobic stab.)	Status Quo	Future
> 40 kWh/PE _{120-a}	A	A
20 - 40 kWh/PE _{120-a}	B	B
< 20 kWh/PE _{120-a}	C	C
	D	D

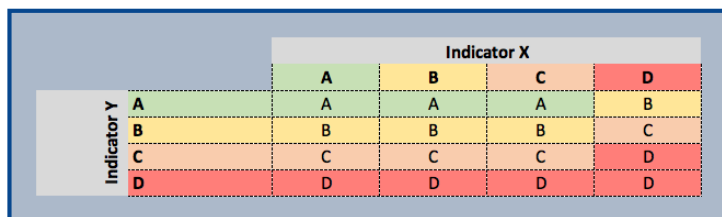
Electric energy generation at WWTP (aerobic stab.)	Status Quo	Future
> 0 kWh/PE _{120-a}	A	A
< 0 kWh/PE _{120-a}	B	B
	C	C
	D	D

Thermal energy generation at WWTP (aerobic stab.)	Status Quo	Future
> 0 kWh/PE _{120-a}	A	A
0 kWh/PE _{120-a}	B	B
	C	C
	D	D

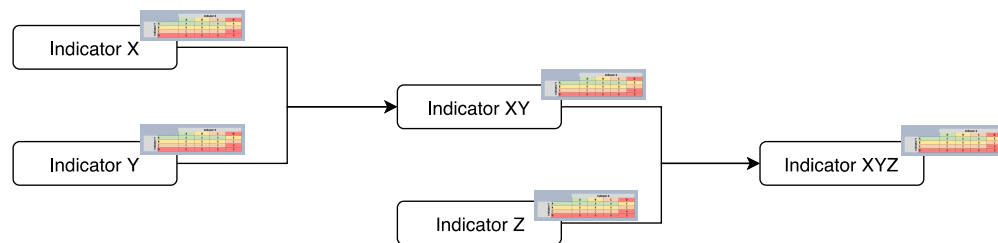


and Outlook

- Potential application of decision matrices in combination with decision trees



		Indicator X			
Indicator Y	A	A	B	C	D
	B	B	B	B	C
	C	C	C	C	D
	D	D	D	D	D



(Own illustrations, after Erker et al. 2019; Fürst & Scholles 2008)

- Detailed re-evaluation in high spatio-temporal resolution
- Application at 5 pilot sites within the ongoing INTERREG Central Europe project REEF 2W in Austria, Germany, Czech Republic, Italy and Croatia

THANK YOU!

Final
conference

29 April 2020 in Venice

Project
website

www.interreg-central.eu/reef-2w

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Acknowledgement:

Similar presentation was previously held at IWARR 2019:
*Integrated Sustainability Assessment of Wastewater Treatment
Plants as Local Energy Suppliers. [IWA Resource Recovery
Conference - IWARRC2019, Venice, Italy, 8-11 September 2019]*

Sources:

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Partners



Reinholdungsverband Trattnachtal
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